## SEVENTH APPROXIMATION DATA FORM FOR CONVENTIONAL ASSESSMENT UNITS (NOGA, Version 5, 6-30-01)

#### **IDENTIFICATION INFORMATION**

Assessment Geologist:	S.M. Condon		_Date:	9/24/2002	
Region:	North America	Number:	5		
Province:	San Juan Basin		Number:	5022	
Total Petroleum System:	Mancos-Menefee Composite	e	Number:	502203	
Assessment Unit:			Number:	50220301	
Based on Data as of:		1 (data current through 1999			
Notes from Assessor		,		edina	
	minimum volume.				
	Timinitani volunio.				
	CHARACTERISTICS OF	ASSESSMENT UNIT			
Oil (<20,000 cfg/bo overall) o	<u>r</u> Gas ( <u>&gt;</u> 20,000 cfg/bo overa	II):			
What is the minimum accumu (the smallest accumulation that			ars)		
No. of discovered accumulation	ons exceeding minimum size:	Oil:	Gas	:	
Established (>13 accums.)	Frontier (1-13 acc	ums.) Hypothetica	_ al (no accum		
		, <u></u> ,.	,	·	
Median size (grown) of discov	ered oil accumulation (mmbo	):			
	1st 3rd	2nd 3rd	3rd 3rd	dt	
Median size (grown) of discov	ered gas accumulations (bcfg	g):			
	1st 3rd	2nd 3rd	3rd 3rd	t	
Assessment-Unit Probabilities:  Attribute  1. CHARGE: Adequate petroleum charge for an undiscovered accum. ≥ minimum size					
No. of Undiscovered Accum			e <u>&gt;</u> min. siz	e?:	
Oil Accumulations:	min. no. (>0)	median no.	max no		
Gas Accumulations:		median no.	max no		
	. ,		_		
Sizes of Undiscovered Accu		zes ( <b>grown</b> ) of the above ac indiscovered accumulations)			
Oil in Oil Accumulations (mmb	oo):min. size	median size	max. size	e	
Gas in Gas Accumulations (bo		median size			
(00			_		

#### **AVERAGE RATIOS FOR UNDISCOVERED ACCUMS., TO ASSESS COPRODUCTS**

(uncertainty of fixed but unknown values) Oil Accumulations: minimum median maximum Gas/oil ratio (cfg/bo)..... NGL/gas ratio (bngl/mmcfg).....\_\_\_\_\_ Gas Accumulations: minimum median maximum Liquids/gas ratio (blig/mmcfg)..... Oil/gas ratio (bo/mmcfg)..... SELECTED ANCILLARY DATA FOR UNDISCOVERED ACCUMULATIONS (variations in the properties of undiscovered accumulations) Oil Accumulations: minimum median maximum API gravity (degrees)..... Sulfur content of oil (%)..... Drilling Depth (m) ......\_\_\_\_\_\_ Depth (m) of water (if applicable)..... Gas Accumulations: minimum median maximum Inert gas content (%)..... CO<sub>2</sub> content (%)..... Hydrogen-sulfide content (%)..... Drilling Depth (m)..... Depth (m) of water (if applicable).....

### ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO STATES

**Surface Allocations** (uncertainty of a fixed value)

1.	Colorado	represents	11.76	areal % of the total ass	essment unit
	in Oil Fields:		minimum	median	maximum
	Richness factor (unitless multiplier): olume % in parcel (areal % x richness)				-
	Portion of volume % that is offshore (0-1			0	
	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier): olume % in parcel (areal % x richness)			<del></del>	
	Portion of volume % that is offshore (0-1				
2.	New Mexico	represents	88.24	areal % of the total ass	essment unit
	in Oil Fields: Richness factor (unitless multiplier):		minimum	median	maximum
	olume % in parcel (areal % x richness)			100	
	Portion of volume % that is offshore (0-1			0	
	s in Gas Fields: Richness factor (unitless multiplier):		minimum	median	maximum
	olume % in parcel (areal % x richness				
	Portion of volume % that is offshore (0-1				
3.		represents		areal % of the total ass	essment unit
	in Oil Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness) Portion of volume % that is offshore (0-1				
	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	Volume % in parcel (areal % x richness				
F	Portion of volume % that is offshore (0-1	00%)			
4.		represents		areal % of the total ass	essment unit
	in Oil Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):  Yolume % in parcel (areal % x richness)			<del>-</del>	-
	Portion of volume % that is offshore (0-1				
	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness) ortion of volume % that is offshore (0-1)			<u> </u>	

5	represents		areal % of the total ass	sessment ur	lit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1)	factor):	minimum	median		maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum	median		maximum
6.	represents		areal % of the total ass	sessment ur	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1)	factor):	minimum	median		maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum	median		maximum
7	represents		areal % of the total ass	sessment ur	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum	<u> </u>		maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum			maximum
8.	represents		areal % of the total ass	sessment ur	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum	median		maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum	median		maximum

# ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES Surface Allocations (uncertainty of a fixed value)

1.	Federal Lands	represents	21.80	areal % of the total ass	sessment unit
	in Oil Fields:		minimum	median	maximum
	Richness factor (unitless multiplier): /olume % in parcel (areal % x richness			35	
	Portion of volume % that is offshore (0-			0	
Ga	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):		· · · · · · · · · · · · · · · · · · ·	modian	maximam
	olume % in parcel (areal % x richness			<del>-</del>	-
F	Portion of volume % that is offshore (0-	100%)			
2.	Private Lands	represents	13.69	areal % of the total ass	essment unit
	in Oil Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):			<del></del>	
	Volume % in parcel (areal % x richness	,			
۲	Portion of volume % that is offshore (0-	100%)		0	-
	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):			<u> </u>	
	olume % in parcel (areal % x richness) Portion of volume % that is offshore (0-			<del>-</del>	
٠	ortion of volume // that is offshore (o-	100 /0)		<del></del>	
3.	Tribal Lands	represents	60.39	areal % of the total ass	sessment unit
	in Oil Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):			- <del>- ,</del>	
	Volume % in parcel (areal % x richness				
F	Portion of volume % that is offshore (0-	100%)		0	
Ga	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness				
F	Portion of volume % that is offshore (0-	100%)		<u> </u>	
4.	Other Lands	represents		areal % of the total ass	essment unit
Oil	in Oil Fields:		minimum	median	maximum
F	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness	,			
F	Portion of volume % that is offshore (0-	100%)		<del>-</del>	
	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	Volume % in parcel (areal % x richness				
H	Portion of volume % that is offshore (0-7	100%)			

5.	CO State Lands	_represents	0.31	_areal % of the total ass	sessment unit
	in Oil Fields: Richness factor (unitless multiplier):		minimum	median	maximum
	/olume % in parcel (areal % x richness				
	Portion of volume % that is offshore (0-			0	
F	ns in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness		minimum	median	maximum ———————————————————————————————————
F	Portion of volume % that is offshore (0-	100%)			
6.	NM State Lands	_represents	3.81	_areal % of the total ass	sessment unit
	in Oil Fields: Richness factor (unitless multiplier):		minimum	median	maximum
	/olume % in parcel (areal % x richness			6	
F	Portion of volume % that is offshore (0-	100%)		0	
F	us in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness	factor):	minimum	median	maximum
F	Portion of volume % that is offshore (0-	100%)			
7.		_represents		_areal % of the total ass	sessment unit
F \	in Oil Fields: Richness factor (unitless multiplier): /olume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	median 	maximum
F \	as in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	median 	maximum
8.	_	_represents		_areal % of the total ass	sessment unit
F	in Oil Fields: Richness factor (unitless multiplier): /olume % in parcel (areal % x richness	factor):	minimum	median	maximum ———————————————————————————————————
F	Portion of volume % that is offshore (0-	100%)			
F \	as in Gas Fields: Richness factor (unitless multiplier):  /olume % in parcel (areal % x richness  Portion of volume % that is offshore (0-	factor):	minimum	median	maximum

9.	represents		areal % of the total as	sessment ur	nit
Oil in Oil Fields: Richness factor (unitless multiplie		minimum	median	_	maximum
Volume % in parcel (areal % x rice Portion of volume % that is offshood	· -			<b>-</b> -	
Gas in Gas Fields: Richness factor (unitless multiplie Volume % in parcel (areal % x ric	hness factor):	minimum		_ _	maximum
Portion of volume % that is offsho	· · · · ·			_	-14
10	represents_		_areal % of the total as	sessment ur	nit
Oil in Oil Fields: Richness factor (unitless multiplie Volume % in parcel (areal % x ric Portion of volume % that is offsho	hness factor):	minimum	median	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplie Volume % in parcel (areal % x rich Portion of volume % that is offshood	hness factor):	minimum	median	- -	maximum
11	represents		_areal % of the total as	sessment ur	nit
Oil in Oil Fields: Richness factor (unitless multiplie Volume % in parcel (areal % x ric Portion of volume % that is offsho	hness factor):	minimum	median	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplie Volume % in parcel (areal % x rich Portion of volume % that is offshore.)	hness factor):	minimum	median	<u>-</u> -	maximum
12	represents		areal % of the total as	sessment ur	nit
Oil in Oil Fields: Richness factor (unitless multiplie Volume % in parcel (areal % x rich Portion of volume % that is offshore.)	hness factor):	minimum	median	- -	maximum
Gas in Gas Fields: Richness factor (unitless multiplie Volume % in parcel (areal % x ric	hness factor):	minimum	median	_ _	maximum
Portion of volume % that is offsho	ore (0-100%)		<del></del>		

# ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO FEDERAL LAND SUBDIVISIONS Surface Allocations (uncertainty of a fixed value)

1.	Bureau of Land Management (BLM) represents	18.38	areal % of the total assessment ur	nit
	in Oil Accumulations:	minimum	median	maximum
	tichness factor (unitless multiplier):		<u> </u>	
	olume % in parcel (areal % x richness factor):		30	
Ρ	ortion of volume % that is offshore (0-100%)		0	
	s in Gas Accumulations:	minimum	median	maximum
	tichness factor (unitless multiplier):		<u> </u>	
	folume % in parcel (areal % x richness factor):		<u> </u>	
Ρ	ortion of volume % that is offshore (0-100%)		<del></del> .	
2.	BLM Wilderness Areas (BLMW) represents		areal % of the total assessment ur	nit
Oil	in Oil Accumulations:	minimum	median	maximum
	tichness factor (unitless multiplier):		<u></u>	
	olume % in parcel (areal % x richness factor):		<u> </u>	
Ρ	ortion of volume % that is offshore (0-100%)			
Ga	s in Gas Accumulations:	minimum	median	maximum
	tichness factor (unitless multiplier):			
	olume % in parcel (areal % x richness factor):		<u></u>	
Ρ	ortion of volume % that is offshore (0-100%)			
3.	BLM Roadless Areas (BLMR) represents		areal % of the total assessment ur	nit
Oil	in Oil Accumulations:	minimum	median	maximum
	tichness factor (unitless multiplier):			
V	olume % in parcel (areal % x richness factor):			
Ρ	ortion of volume % that is offshore (0-100%)			
Ga	s in Gas Accumulations:	minimum	median	maximum
	tichness factor (unitless multiplier):			
	olume % in parcel (areal % x richness factor):		<u></u>	
Р	ortion of volume % that is offshore (0-100%)		<u> </u>	
4.	National Park Service (NPS) represents	1.57	areal % of the total assessment ur	nit
Oil	in Oil Accumulations:	minimum	median	maximum
	tichness factor (unitless multiplier):			
V	olume % in parcel (areal % x richness factor):		5	
Р	ortion of volume % that is offshore (0-100%)		0	
Ga	s in Gas Accumulations:	minimum	median	maximum
	tichness factor (unitless multiplier):		2 31311	
	olume % in parcel (areal % x richness factor):		<del></del>	
	ortion of volume % that is offshore (0-100%)		<u></u>	

5. NPS Wilderness Areas (NPSW) represents		areal % of the total ass	sessment unit
Oil in Oil Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in Gas Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median 	maximum
6. NPS Protected Withdrawals (NPSP) represents		areal % of the total ass	essment unit
Oil in Oil Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in Gas Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median 	maximum
7. <u>US Forest Service (USFS)</u> represents	1.85	areal % of the total ass	essment unit
Oil in Oil Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median 0 0	maximum
Gas in Gas Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median 	maximum
8. <u>USFS Wilderness Areas (USFSW)</u> represents		areal % of the total ass	essment unit
Oil in Oil Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in Gas Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median 	maximum 

9.	USFS Roadless Areas (USFSR) represents		areal % of the total ass	sessment unit
R	in Oil Accumulations:	minimum	median	maximum
	olume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)		<u> </u>	
R V	s in Gas Accumulations:  Stichness factor (unitless multiplier):  Yolume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	· · · · · · · · · · · · · · · · · · ·	maximum
10.	USFS Protected Withdrawals (USFSF represents		areal % of the total ass	essment unit
R	in Oil Accumulations:  Stichness factor (unitless multiplier):  Yolume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
R	s in Gas Accumulations:  Richness factor (unitless multiplier):  Yolume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
11.	US Fish and Wildlife Service (USFWS represents		areal % of the total ass	essment unit
R	in Oil Accumulations:  Richness factor (unitless multiplier):  Yolume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median 	maximum
R	s in Gas Accumulations:  Stichness factor (unitless multiplier):  Yolume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
12.	USFWS Wilderness Areas (USFWSW represents		areal % of the total ass	essment unit
R	in Oil Accumulations: Sichness factor (unitless multiplier):  Yolume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum		maximum
R V	s in Gas Accumulations: Richness factor (unitless multiplier): Yolume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median ————————————————————————————————————	maximum

13. <u>USFWS Protected Withdrawals (USF\</u> represents	areal % of the total assessment unit			
Oil in Oil Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median 	maximum	
Gas in Gas Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median	maximum	
14. Wilderness Study Areas (WS) represents		areal % of the total ass	sessment unit	
Oil in Oil Accumulations:  Richness factor (unitless multiplier):	minimum	median 	maximum	
Gas in Gas Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median	maximum	
15. Department of Energy (DOE) represents		areal % of the total ass	sessment unit	
Oil in Oil Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median	maximum	
Gas in Gas Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median	maximum	
16. Department of Defense (DOD) represents		areal % of the total ass	sessment unit	
Oil in Oil Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum		maximum	
Gas in Gas Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median	maximum	

17. Bureau of Reclamation (BOR) represents	s	_areal % of the total ass	sessment unit
Oil in Oil Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in Gas Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum		maximum
18. Tennessee Valley Authority (TVA) represents	s	_areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median ————————————————————————————————————	maximum 
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median 	maximum
19. Other Federal represents	S	_areal % of the total ass	sessment unit
Oil in Oil Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in Gas Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	<del>-</del>	maximum
20represents	s	areal % of the total ass	sessment unit
Oil in Oil Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in Gas Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum	median 	maximum

# ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO ECOSYSTEMS Surface Allocations (uncertainty of a fixed value)

represents	0.35		it uriit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):		0	
Portion of volume % that is offshore (0-100%)		0	
Gas in Gas Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):	minimum	median	maximum
Portion of volume % that is offshore (0-100%)			
Navajo Canyonlands (NVCL) represents	65.68	_areal % of the total assessmer	nt unit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum		maximum
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)			
Gas in Gas Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):  Portion of volume % that is offshore (0-100%)	minimum		maximum
South-Central Highlands (SCHL) represents	3.27		nt unit
	minimum	_	
Oil in Oil Accumulations: Richness factor (unitless multiplier):	IIIIIIIIIIIIIII	median	maximum
Volume % in parcel (areal % x richness factor):	-		
Portion of volume % that is offshore (0-100%)		0	
Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):		<u> </u>	
Portion of volume % that is offshore (0-100%)		<u> </u>	
4. White Mountain-San Francisco Peaks represents	24.70	_areal % of the total assessmer	nt unit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):		1	
Portion of volume % that is offshore (0-100%)		0	
Gas in Gas Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor):	minimum	median	maximum
Portion of volume % that is offshore (0-100%)		<u> </u>	

5	represents_	areal % of the total assessment unit			
Oil in Oil Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor)	actor).	minimum		<u>.</u> ,	maximum
Portion of volume % that is offshore (0-10				- -	
Gas in Gas Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor)  Portion of volume % that is offshore (0-10)	actor):	minimum			maximum
6.	•		areal % of the total as	sessment ur	nit
Oil in Oil Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor)  Portion of volume % that is offshore (0-10)	actor):	minimum	median	- -	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-10)	actor):	minimum	median		maximum
7	represents_		areal % of the total as	sessment ur	nit
Oil in Oil Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor)  Portion of volume % that is offshore (0-10)	actor):	minimum	median		maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-10)	actor):	minimum	median	- -	maximum
8	represents_		areal % of the total as	sessment ur	nit
Oil in Oil Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor)  Portion of volume % that is offshore (0-10)	actor):	minimum	median	- -	maximum
Gas in Gas Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness factor)  Portion of volume % that is offshore (0-10)	actor):	minimum	median		maximum

9	_represents	areal % of the total assessment unit			
Oil in Oil Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness		minimum	median	-	maximum
Portion of volume % that is offshore (0-				-	
Gas in Gas Accumulations: Richness factor (unitless multiplier):		minimum	median		maximum
Volume % in parcel (areal % x richness				-	
Portion of volume % that is offshore (0-	-100%)		_	-	
10	_represents		_areal % of the total as	sessment ur	nit
Oil in Oil Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness	factor).	minimum		-	maximum
Portion of volume % that is offshore (0-				-	
· ·	,			•	
Gas in Gas Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness	s factor):	minimum	median 	- -	maximum
Portion of volume % that is offshore (0-	-100%)			-	
11	_represents		_areal % of the total as	sessment ur	nit
Oil in Oil Accumulations:  Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness		minimum	median	-	maximum
Portion of volume % that is offshore (0-			<u>-</u>	-	
Gas in Gas Accumulations:  Richness factor (unitless multiplier):		minimum	median	-	maximum
Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-				-	
12.	·		areal % of the total as	- sessment ur	nit
Oil in Oil Accumulations:		minimum	median		maximum
Richness factor (unitless multiplier):  Volume % in parcel (areal % x richness			_	_	
Portion of volume % that is offshore (0-	,		_	-	
	,			-	
Gas in Gas Accumulations:		minimum	median		maximum
Richness factor (unitless multiplier): Volume % in parcel (areal % x richness	i i		_	-	
Portion of volume % that is offshore (0-	,			_	

### ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES Subsurface Allocations (uncertainty of a fixed value)

Based on Data as of: represents areal % of the total assessment unit 1. All Federal Subsurface Oil in Oil Accumulations: minimum median maximum Richness factor (unitless multiplier):.... Volume % in parcel (areal % x richness factor):... Portion of volume % that is offshore (0-100%)..... Gas in Gas Accumulations: minimum median maximum Richness factor (unitless multiplier):.... Volume % in parcel (areal % x richness factor):... Portion of volume % that is offshore (0-100%)..... 2. Other Subsurface represents areal % of the total assessment unit Oil in Oil Accumulations: minimum median maximum Richness factor (unitless multiplier):.... Volume % in parcel (areal % x richness factor):... Portion of volume % that is offshore (0-100%)..... Gas in Gas Accumulations: minimum median maximum Richness factor (unitless multiplier):.... Volume % in parcel (areal % x richness factor):... Portion of volume % that is offshore (0-100%).....